Europe’s Leading Conference for Well Intervention Experts

- Keynote Operator Day
- Production Enhancement
- Training Workshops
- Well Integrity
- Well P&A
- New Technology

**Keynote Speakers Include**

John McKenzie  
Wells and Subsea Manager  
Chrysaor

Mirick Cox  
P&A Performance Lead  
ExxonMobil

Shahril Mokhtar  
Head of Completions  
PETRONAS

Stella Emye  
Supply Chain Manager - Wells, Subsurface and Exploration  
Spirit Energy

Tom Brighton  
Completion & Well Intervention (Front End) Manager  
Shell

Dr Shahrokh Mohammadi  
Head of Development Technology  
Tullow Oil

**Sponsored By**

Airborne Oil & Gas  
HELIX Energy Solutions Group  
Oceaneering  
TAM International
KEYNOTE DAY: Hear operators detail their latest brownfield intervention strategies to help forecast 2018-2019 activity levels

PRODUCTION ENHANCEMENT: Access lean well programmes, targeted pumping and LWI case studies to highlight the desired services for 2018 well operations

WELL P&A: Increase efficiency by utilizing the latest best practice, including new contracting models, technology developments and cost estimation methods

WELL INTEGRITY: Access well restoration, hydrate and scale remediation case studies to ensure you have the best practice WIMS in place

TRAINING WORKSHOPS: Access five bespoke training workshops focusing on regulation, P&A, wireline intervention, end-to-end engineering and coiled tubing

NEW TECHNOLOGY: Test the latest downhole tooling, hydraulic intervention equipment and workover solutions in our interactive technology showcase hall

“A good opportunity to network and learn more about the P&A sector”
Duncan Laidlaw, Senior Wells Engineer, Total E&P

“Excellent format with some really interesting and formative presentations”
Colin Tait, Senior Well Engineer, Shell
Delivering OWI EU takes 6 months of work to fully research, build and then market the programme. It's a big undertaking with much upfront investment, but one that we find immensely rewarding. It is the main vehicle through which we achieve our mission statement of being an independent influencer who challenges the status quo and promotes positive change within the North Sea well intervention industry.

This year’s programme builds on the previous four OWI EU conferences, which have grown consecutively year on year. As this event has become such a key hub for well work professionals it is critical to focus on a single, clear objective – to help you optimize your well work efficiency.

Currently we are operating in the most significant period of market transformation, as brownfield well operations are heading in a new direction. This is due to
- A new proactive regulator focussing on either the extension of operating assets or the retirement of fields – creating increased uplift and P&A activity alike
- New and innovative operating companies entering the market through M&A activities and then following through with aggressive new well programmes to optimize production efficiency
- A record four-year high in oil prices encouraging the rejuvenation of brownfield wells throughout the North Sea, reasserting a stable and productive market

This has certainly been the most exciting time for the industry since 2014, and my aim is to offer you a programme at OWI EU which will help you navigate this opportunistic period.

The conference will help you identify these new opportunities by giving you the tools and practical information necessary to help optimize your next cycle of North Sea well operations.

I hope you can join us in Aberdeen this April, and please feel free to get in touch if you have any questions.

“Great conference. Very well organised, subjects were very relevant to the current market environment. Fit for purpose and the displays were amazing. Loved the demonstration of equipment”

Gerson Chivaca, Decommissioning Engineer, BP
### OWI EU 2018 at a Glance

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<td>Well P&amp;A Case Studies</td>
<td>North Sea Well Integrity</td>
<td>New Production Enhancement Technology</td>
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**Keynote Presentations**

- 30 Interactive Exhibits
- 300+ Intervention Experts
- 6 Training Workshops

*An interesting and interactive three days, with a good mix of presenters and exhibitors*

Bill Latham, Well Integrity Engineer, Premier Oil
**OWI EU 2018 Expert Speakers**

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**E&P COMPANIES**

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**WELL SERVICE COMPANIES**

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<tr>
<td>Steve Petten</td>
<td>General Manager, Blue Spark Energy</td>
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<tr>
<td>Phil Bosworth</td>
<td>Program Manager - Subsea Riserless Well Intervention, Oceaneering</td>
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<tr>
<td>Neil Greig</td>
<td>Sales Manager, Helix Well Ops</td>
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<tr>
<td>Ekene Ogbechie</td>
<td>Business Development Manager, Helix Well Ops</td>
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<tr>
<td>Mike Rossing</td>
<td>Product Line Director, National Oilwell Varco</td>
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**WELL INTERVENTION EXPERTS**

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<td>Stuart Wordsworth</td>
<td>Well Abandonment Specialist</td>
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<tr>
<td>Martin van Onna</td>
<td>Chief Commercial Officer, Airborne Oil &amp; Gas</td>
</tr>
<tr>
<td>John Stewart</td>
<td>Director, TAM International</td>
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<tr>
<td>Johnny Hicks</td>
<td>Executive VP, WFR Tools</td>
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Scenario Based Well Intervention Training Sessions
- As a team, identify critical hazards presented in a wireline scenario
- Attend situational training to help you adapt when encountering “surprises” during brownfield well integrity assessments
- Plan your P&A strategy by preparing and executing a decommissioning project in a simulated environment

Well P&A Workshop
- Review common non-technical challenges to decommissioning including fiscal, regulatory & legal
- Analyse solutions to rare technical challenges including re-pressurized wells and P&A failure
- Address the correct approach for getting your team and contractors ready for P&A

Regulatory Approach Workshop
- Review the current regulatory guidelines for the NCS and UKCS well work
- Challenge regulatory practices with new techniques that are validated by field tests
- Discuss UKCS and NCS case studies of alternative technologies being implemented

Integrity & Well Control Workshop
- Examine different WIMS models and identify the knowledge gaps each present
- Prepare an effective well control model to satisfy safety, environmental risk and fiscal exposure
- Analyse the relationship between inspection and frequency testing, and how to optimise it

Scenario Based Well Intervention Training Sessions
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- Attend situational training to help you adapt when encountering “surprises” during brownfield well integrity assessments
- Plan your P&A strategy by preparing and executing a decommissioning project in a simulated environment

“It was an awesome workshop sharing new technologies which indeed touch our future needs to solve well issues”
Tamer Taha, Senior Workover Engineer, OMV
Keynote Session One: North Sea Well Strategy

- Hear Shell discuss the types of well intervention work and the necessary strategy to manage and uplift mature well stock
- Understand how well intervention is used to capture the full potential of existing subsea and platform wells
- Outline the best practice approaches to achieve quantifiable value from well intervention in today’s market

Tom Brighton, Completion & Well Intervention (Front End) Manager, SHELL

Panel Discussion: Strategic Commercial Models

- Identify where innovative operators have created value by utilizing new commercial models which can offer uplift and life extension for brownfield assets
- Revolutionise contracting models to encourage a win-win mentality across the value chain, allowing projects to be delivered with greater efficiency
- Outline the strategies operators and contractors have developed to offer a fair risk/reward agreement, efficient supply of materials and successful project delivery

Stella Emeye, Supply Chain Manager - Wells, Subsurface and Exploration, SPIRIT ENERGY
Damien Bassant, Senior Expert Completion Lead - Mergers & Acquisition, DEA GROUP

Petronas’ Approach to Well Intervention

- Examine the integrated approach Petronas have designed to drive efficiencies within well intervention
- Analyse how the Cost Reduction Alliance (CORAL) and collaboration with the industry is aiding intervention activity
- Note the initiatives that Petronas have employed to encourage a healthy volume of well services throughout the well’s lifecycle to P&A

Shahril Mokhtar, Head of Completions (Wells Management), MALAYSIA PETROLEUM MANAGEMENT (MPM) PETRONAS

The Design and Introduction of New Technology – A New Strategy

- Hear how Tullow Oil have developed an inhouse system for designing and implementing new solutions that solve significant technology gaps
- See why inefficiencies in well heating technologies were impacting the production and solids management of wells
- Discover how Tullow Oil created a brand new technology to solve this issue and access the results of its implementation

Shahrokh Mohammadi, Head of Development Technology, TULLOW OIL

Panel Discussion: Subsea Well Intervention Strategies

- Examine the technical capabilities of subsea technology to identify the current rigless applications that are desirable in the North Sea
- Consider how recent LWI projects have proven new technical capabilities for subsea intervention and what this means for future operations
- Discuss the technology developments and contractual frameworks required to expand the reach of subsea well intervention into harsher environments including the West of Shetland and Barents Sea

John McKenzie, Wells and Subsea Manager, CHRYSAOR
Ekene Ogbechie, Business Development Manager, HELIX WELL OPS

Strategies to Minimize Production Assurance Issues

- Introduce Dragon Oil’s vision on production assurance issues
- See how Dragon Oil planned to address these challenges by utilizing innovative processes and new technology
- Hear the results of the programme and how future wells with similar conditions may be approached

Amir Alwazzan, Production Assurance and Technology Advisor, DRAGON OIL
**TECHNICAL TRACK 1: P&A**

**Case study: P&A of Dunlin, Osprey and Merlin**
- Gain an overview of Fairfield Energy’s decommissioning plans for the Greater Dunlin Area, with a specific focus on the volume of P&A work
- Hear the P&A experience Fairfield Energy have gained so far including some significant lessons learned
- See how these lessons have focused the P&A planning for future subsea and platform well P&A which is still to be conducted in the greater Dunlin area

Ed Pritchard, Drilling Manager, FAIRFIELD ENERGY

**Well Suspension and Abandonment: Full End-To-End Engineering**
- Hear a summary of recent well abandonments and grasp how a return to thru-tubing cementing led to enhanced efficiencies
- Discuss shallow water and lightweight SIL applications with simultaneous diving operations can be used to provide maximum flexibility when performing P&A operations
- Uncover Helix’s Riserless Open Water Abandonment Module coming to the market and consider how this methodology will apply to complete well abandonment

Neil Greig, Sales Manager, HELIX

**Panel Discussion: Keynote P&A**
- Identify the key technology gaps that are affecting well P&A efficiencies in the North Sea and discuss the potential solutions required
- Tap into the potential for thru-tubing P&A and explore the real benefits of leaving tubing in place
- Understand what it would take to introduce new P&A methodologies that could offer an effective solution for North Sea P&A

Mirick Cox, P&A Performance Lead, EXXONMOBIL
Dan Sturdee, Senior Drilling Engineer, FAROE PETROLEUM
Moderated by Stuart Wordsworth, WELL ABANDONMENT SPECIALIST

**TECHNICAL TRACK 2: PRODUCTION ENHANCEMENT**

**Riserless Well Intervention Toolbox Enabling Coiled Tubing Operations**
- Discuss a new Open Water Coiled Tubing (OWCT) system development and understand the application for your mature wells
- Analyse a new predictive CT management software developed specifically for OWCT and understand how it identifies and evaluates risks associated with OWCT operations
- Discuss OWCT’s unique capabilities and how it can be deployed from a variety of vessels with other equipment from a riserless intervention toolbox to greatly reduce cost

Phil Bosworth, Subsea Intervention Program Manager, OCEANEERING

**Inflatable Technology – Sometimes it is the only solution!**
- Understand when and where inflatable technology can be applied for cost effective Well Intervention
- Explore how inflatable solutions can add value and improve efficiency during Intervention operations
- Demonstrate through specific case histories how versatile field proven solutions can be applied in the current economic climate

John Stewart, Sales Director – Europe, Africa & Middle East, TAM INTERNATIONAL

**Case study: Subsurface Safety Valve Reactivation using Wireline Applied Stimulation Pulse (WASP®) Technology**
- Learn about Wireline Applied Stimulation Pulse (WASP®) technology and how this unique approach can increase well intervention effectiveness
- Discover how it has been successfully applied to well intervention operations in the North Sea
- Explore how this technology can be applied to bring production and well integrity benefits to your wells

Steve Petten, Global Sales Director, BLUE SPARK ENERGY

**Reducing Cost Per Intervention with Collapse Resistant Jumpers**
- Understand how composite pipe longevity and easy deployment can shorten schedules and lower cost per intervention
- Explore how the smooth bore allows for effective bullheading of the reservoir, leading to additional barrels and increased recovery ratios
- Evaluate how the composite pipe’s collapse resistance, flexibility and light weight minimises risk in subsea intervention

Martin van Onna, Chief Commercial Officer, AIRBORNE OIL & GAS
OWI EU 2018 Audience Overview

OWI EU is a conference designed for operators and delivered by operators. At least 30% of all attendees represent either major, independent or national oil companies and typically have a leadership role within a department such as well services, intervention or P&A - or they are a subject matter expert within innovations that benefit production enhancement or well integrity. The remaining delegates represent global well service companies, innovative technology providers and regulatory representatives. In 2018 we will bring together 350 leading well intervention experts.

Duncan Laidlaw, Senior Wells Engineer, Total E&P

"I am relatively new to the P&A sector, so this was a good opportunity to network and learn more about the methodologies utilized. Well organised and welcoming"

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Tom Litterick of Chevron shares his point of view during a Q&A session at OWI 2017

"Effective knowledge and Information exchange! Good technical/commercial balance on presentations. Sound experience and diverse experience from E&P professionals. Good workshops and good applicable technologies"

Damien Bassant, Senior Expert Completion Lead - Mergers & Acquisition, DEA Group

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<th>Major Operators</th>
<th>Independent Operators</th>
<th>Well Service and Technology Companies</th>
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<td>BP</td>
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<td>Chevron</td>
<td>Centrica</td>
<td>Baker Hughes, a GE Company</td>
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REGISTER TODAY >>
Benefits of Sponsoring OWI EU 2018

THE PROGRAMME:
OWI EU 2018 is a programme developed for operators and delivered by operators. We work with a select handful of solution providers to ensure a balanced perspective is given to each topic, giving OWI sponsors a truly unique platform alongside senior executives from leading independent, major and national oil companies.

THE AUDIENCE:
With 300+ delegates expected in 2018, OWI EU has cemented itself as the annual destination for operators to develop their well intervention, integrity and P&A strategies. By engaging with OWI you will access 350 of the right people who could utilize your products and services across their next well campaigns.

OUR METHOD:
We build each of our sessions around one sponsor, working exclusively with each to ensure theirs is the only voice heard on a given topic. We'll work with you to ensure you only pay for what you need and ensure added value at every point of your engagement.

SPONSORSHIP OPPORTUNITIES AT OWI EU 2018:
If you are launching a product or solution aligned with one of the themes below, or have a proven track record in this area with experience to share – we want to hear from you!

- LWI vessels
- Well integrity and field life extension
- Riserless technology
- Production enhancement
- Coiled tubing
- Pumping services
- Downhole tools
- P&A

OWL 2018 SPONSORS INCLUDE:

“Well organised conference with a good variety of presentations given. Good choice of lunchtime session presentations. Great opportunity to network with colleagues, operators and service providers and explore new technology on the market”

Steven Low, Subsea Well Intervention Engineer, Chevron

“I thought it was a great conference. I was able to meet operators and service companies to engage in their upcoming projects and to see how we can collaborate with each other to optimise cost and improve efficiency. Thank You!”

Kamaljeet Singh, Domain Champion, Schlumberger

Register Today >>
At OWI EU 2017 EV demonstrate their VR downhole analytics to delegates from Dong Energy, Repsol Sinopec, Faroe Petroleum and Maersk Oil.

We’ll be adding even more interactive features at OWI EU 2018.

REGISTER TODAY >>
Register for OWI EU 2018

Secure your place now and join confirmed attendees from

DATE & VENUE
April 24th - 26th 2018
DoubleTree by Hilton Hotel Aberdeen Treetops, Aberdeen

HOTEL DISCOUNT
Offshore Network have negotiated a discounted room rate for you to stay at the venue – this is extremely limited however so book today to ensure you get the best rate.

Please quote Offshore Network when booking

CONTACT US TODAY FOR GROUP DISCOUNTS

Email us directly at tangell@offsnet.com or call us at +44 (0) 203 411 9184 before space runs out

TERMS & CONDITIONS:
Payment Policy: Full payment is due within 28 days of ticket reservation and must be paid in full 1 week prior to event registration, whichever comes first. Registration will not be confirmed until full payment has been received. Cancellation and Refunds: Cancellations must be received in writing. If cancellation is received within 28 days of the conference, the attendee will receive a full credit to a future conference. If cancellation is received more than 28 days from the conference, Offshore Newtwork Ltd will retain 10% of the attendance fee for administration purposes or offer a full credit to a future conference. Places are transferable at no extra charge. In the event that Offshore Newtwork Ltd cancels a conference, payments received at the cancellation date will be credited back in full to all attendees. All conference credit notes remain valid for 2 years. Changes to Conference Programme and Agenda: Offshore Newtwork Ltd reserves the right to postpone or cancel an event, to change the location or alter the advertised speakers for an event at any time. Any Changes to the agenda will be updated on our website as soon as possible.

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