

April 15-16 | Hilton Treetops, Aberdeen

OWI 2015 CONFERENCE

OFFSHORE WELL INTERVENTION EUROPE

In Partnership with:



ADDITIONAL SESSIONS:

- Introduction to well intervention workshop
- 2nd annual operator's intervention breakfast workshop
- North Sea well P&A workshop
- West coast of Africa intervention workshop

CONFERENCE OBJECTIVE:

MAXIMISE NORTH SEA INTERVENTION EFFICIENCY BY ADOPTING NEW BEST PRACTICE AND LESSONS LEARNED TO INCREASE WELL STOCK VALUE

CONFERENCE CONTENT:

- **North Sea Market Update:** Forecast Southern and Central North Sea intervention activity, based on proposed production optimisation programmes, integrity work and P&A projects to aid your business planning
- **Operator Case Studies:** Hear operators analyse recent platform campaigns, well suspension projects and LWIs to obtain the latest lessons learned
- **Best Practice Planning:** Access best practice planning techniques to minimise risk exposure for platform, rig, riserless and marginal intervention programmes
- **New Technology:** Examine new wireline, coiled tubing and automated equipment to see how the latest technology advancements can cut intervention costs
- **Improving Project Efficiency:** Understand how integrating drilling, completion and decommissioning best practice processes can drive intervention project efficiency

SPEAKERS INCLUDE:

Regulators & Associations:



PETROLEUM SAFETY AUTHORITY NORWAY



International Well Control Forum

Operators:



TOTAL



BG GROUP



wintershall

Shaping the future



REPSOL

Well Service Companies:



BAKER HUGHES



Schlumberger



ALTUS Intervention

Subsea Intervention Experts:



WELL OPS
A HELIX ENERGY SOLUTIONS COMPANY



ISLAND OFFSHORE
SUBSEA



AKOFS
Offshore

Industry Experts From:



infield
THE ENERGY ANALYSTS



TARGET
TARGETINTERVENTION.AS



Rushmore
Reviews
offset well data

SILVER SPONSOR:



WELL OPS
A HELIX ENERGY SOLUTIONS COMPANY

COFFEE BREAK SPONSOR:



SANDVIK

CONFERENCE SPONSOR:



FOUR PHASE

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YOUR EXPERT WELL INTERVENTION SPEAKERS

SPEAKER LINE UP

OIL AND GAS OPERATORS INCLUDE:

Ibe Njoku
Head of Well Treatment
and Interventions
Total E&P



Frederic Rieu
Well and Production
Performance Manager
Total E&P



Tom Brighton
Global Well Intervention
Manager
BG Group



Magne Torsvik
Production Technology
Lead
Wintershall



Maik Teichmueller
Well Services Engineer
Wintershall



Gabriel Frias Matamala
Production Engineer
REPSOL



Mohamed Habib
Workover & Completion
Engineering Consultant
GDF Suez

REGULATORY REPRESENTATIVES INCLUDE:

Kristen Kjeldstad
Principle Inspector - Drilling
and Well Technology
PSA Norway



Ola Heia
Principle Inspector - Drilling
and Well Technology
PSA Norway



VESSEL OWNERS INCLUDE:

Magne Nygard
VP Projects and Technology
AKOFS Offshore



Bernt Gramstad
Technical Manager
Island Offshore



Phil Bosworth
Director of Business
Development & New
Capability - Europe & Africa
Helix Well Ops



Neil Grieg
Project Manager
Helix Well Ops



WELL SERVICING COMPANIES INCLUDE:

Bart Joppe
Plug & Abandonment
Market Development
Manager
Baker Hughes



Amir Hermes
Wireline Operations
Manager
Schlumberger



Terje Varne
Senior Project Manager
Altus Intervention



Monika Bakke Malmin
Managing Director
Target Intervention



INTERVENTION TOPIC EXPERTS INCLUDE:

Andrew Paterson
Head of Strategy
Infield Systems



David Price
CEO
**International Well
Control Forum**



George Galloway
Well Intervention Task
Force Chair
**International Well
Control Forum**



"Top quality content with an excellent mix of service companies and operators. Excellent engagement!"

Bevan Morrison, BDM,
FTO Services

BECOME A PRESENTER AT OWI 2015

If you are interested to share some of your offshore well intervention experience at OWI 2015 please contact the conference director on the below details.

We would be particularly interested in hearing from you if you have any experience in:

- A North Sea well P&A case study
- An innovative process or technology
- Key approaches to planning for intervention efficiency

Tommy Angell
Director
Offshore Network Ltd.

+44 (0) 203 411 9184

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A LETTER FROM THE CONFERENCE DIRECTOR

Overview

Due to the necessity for multiple P&A campaigns in the Central North Sea, well integrity projects across aging assets and greater production optimisation needs following Sir Ian Wood's report, well intervention programmes remain a top fiscal and operational priority for North Sea operators.

Last April the Offshore Well Intervention Conference Europe brought over 240 North Sea decision makers together to successfully develop a best practice plan that mitigates intervention risk. Building on this foundation, OWI 2015 will assemble **over 300 of the region's most influential intervention experts** to tackle key knowledge and technology gaps associated with mature field well intervention. This includes a special focus on **marginal intervention, P&A** and **LWI** to ensure you have the latest information that can increase the value of your well stock.

Statistics

The European offshore well intervention market is extremely active and dynamic in comparison to other regions. This is mostly down to the maturity of the North Sea basin, and in line with Sir Ian Wood's report, the North Sea industry must remain focussed on delivering value to investors and government alike.

This value is not based solely on production figures, but also by ensuring a well is in good condition whilst producing and correctly abandoned at the end of life. All of this combines to increase the *Net Present Value* of a single company's well stock.

As such interventions are conducted for a number of reasons, with **well integrity, base protection, P&A** and **production enhancement** being the dominant drivers in the market.

Following the Wood review, it is evident that wellbore intervention can significantly aid the MER (Maximising Economic Recovery) strategy for the UKCS, showing that in

certain cases well intervention can contribute greater returns than drilling campaigns. This has resulted in a huge global increase in intervention services, from **\$9.97bn in 2013 to an expected \$17.48bn by 2018** – with North Sea market demand playing a big part in this growth. (Source Markets & Markets)

Moreover the relatively poor performance of subsea wells in comparison to dry trees has been actively tackled by some operators and regulators. For example Statoil's focus is to **increase recovery from all subsea fields to 55% OOIP**, an increase corresponding to **200MSm3 additional oil**. (Source Statoil OTC 18746)

In conjunction with the need to improve recovery, there is a huge demand for integrity and P&A. The expected expenditure for **North Sea P&A is currently £4.5bn**. This represents **almost half (43%)** of the total decommissioning expenditure between 2013- 2022, as **over 800 wells** need to be abandoned in this time. Facing this demand however, is a significant lack of suppliers and service providers as only **37% of P&A demand** can be met with current capability. (Decommissioning in the UKCS – A collaborative study from Scottish Enterprise, Decom North Sea and Accenture, May 2013)

The compiling effects of the above drivers, met with the need for more suppliers to deliver efficiency, has created a buoyant intervention market which can ensure the stability and continued growth of compliant North Sea operations, whilst encouraging growth for service companies.

The objective of OWI 2015 is to bring these communities together, and through the sharing of case studies and international experience, ensure that operators are able to maximise their intervention efficiency by adopting new best practice and lessons learned to increase their well stock value.



THE ORIGIN OF OWI 2015

Offshore Network collaborate with the offshore community to help solve the highest priority challenges facing the industry. We do this through intensive research with leading figures and organizations to define the industry benchmarks that will ensure safe and efficient operations.

Building on the success of OWI 2014, the 2015 conference will unite the most influential figures in the intervention industry to challenge the status quo and share cutting edge processes and innovations.

OWI 2015 was developed over a 12 week research programme consisting of in-depth primary discussion with 45+ leading industry figures. Below is an overview of the organizations that were engaged to help us define the 2015 agenda:

INDUSTRY BODIES	
PSA Norway	HSE
IWCF	EEEEGR
OPERATORS	
Statoil	Shell
Total E&P	CNR International
BG Group	Tullow Oil
Wintershall	Premier Oil
SUBSEA EXPERTS	
Helix Well Ops	Island Offshore
AKOFS Offshore	Bumi Armarda
FTO Services	Fugro
WELL SERVICE COMPANIES	
Baker Hughes	Welltec
Weatherford	Halliburton

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BENEFITS OF SPONSORING & EXHIBITING AT OWI 2015

If your company is looking to develop business, launch a product or simply reinforce your position in the intervention market – then OWI 2015 is the only platform you need to dedicate time and resources to in 2015.

Here's why:

- **OWI 2015 is focussed specifically on developing expertise and driving efficiencies for North Sea intervention projects.** All of our conference attendees work within the discipline and are the most senior level decision makers, who are shaping the future land scape of intervention work in Europe. It is a highly targeted environment where you can develop your network of intervention experts.
- **OWI 2015 is an operator lead conference.** We'll deliver 30%+ attendance from leading major, independent and national oil companies. This will allow you to understand the needs and requirements of current and future clients.
- **OWI 2015 is a premium conference tailored for key intervention projects.** By virtue of the fact that your fellow delegates have selected this venue to attend, they are already qualified as being relevant and interested in your services. Therefore every conversation you have will be high value, giving you the opportunity to achieve more in two days than any other traditional business development activity.

WHAT WE CAN DO FOR YOUR BUSINESS:

Offshore Network have a strict focus on offering the highest levels of customer service to our sponsors and exhibitors. What this means in practical terms is working closely with you to ensure you get the highest value possible from your engagement with OWI 2015. This starts with a detailed research call to clearly outline your current and future objectives ahead of building a bespoke, cost effective package that meets your aims and budget. We don't work from a menu of fixed options. Through this method, we can help you achieve:



Brand Exposure: We can position your business as a leading intervention service provider through our website, social media groups, brochure and on site experience at OWI 2015. This will give you exposure to thousands of potential new clients



Thought Leadership: If you have intervention experience to share, a unique service or ground breaking technology, share it as a conference speaker through a presentation, case study or panel discussion and get exposure for your expertise in front of an audience of senior level decision makers



Technology Showcase Hall: As one of a limited number of exhibitors, you'll give prospects a physical location to meet you, find out about your services, make contact with a member of your sales team and take away information on what you can do for them. Set up a demonstration, allow delegates to interact with your equipment or simply enforce your presence in the market.

To secure your place as a sponsor or exhibitor please contact our **Commercial Director, Everad MacIndoe** on the below details.

Everad MacIndoe

Commercial Director | Offshore Network

+44 (0) 203 773 8294

@ emacindoe@offsnet.com

LOOK WHAT HAS BEEN SAID ABOUT PAST OWI CONFERENCES!

"Great first time effort! High quality attendees, generally very good presentations. The intervention sector needs a regular focused conference like this" Tom Brighton, Well Intervention Team Leader, **BG Group**

"I have never been to an offshore well intervention conference before. What pleased me was hearing not only challenges that other operators like mine face, but what these operators have done to overcome said challenges" William Ekwue, Petroleum Technologist, **Maersk Oil**

"Value adding conference with excellent opportunity to hear about the latest technology, whilst networking with service companies and operators" Dave Black, Well Integrity Team Leader, **CNR International**

"A timely conference at a time when the industry is focussing on well intervention issues" Grant Mackenzie Knight, Wells Engineering Manager, **Premier Oil**

"Good operator involvement" Christian Shields, Team Lead Operations Reservoir Engineer, **Talisman-Sinopec**

"Very useful for an update of present thinking, issues and recent experiences" Tim Hanson, Group Drilling Manager, **Premier Oil**

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NETWORKING AT OWI 2015

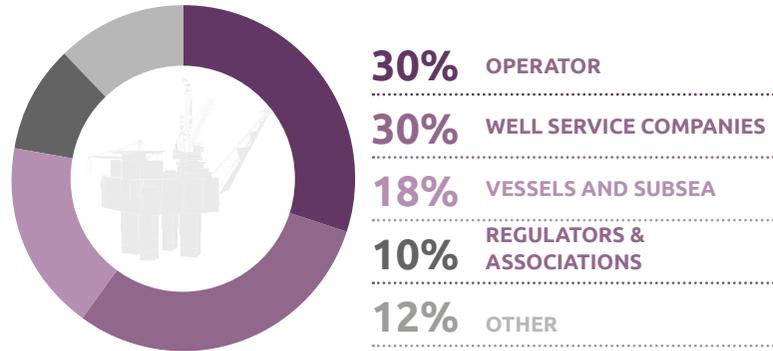
On April 15-16 2015, over 300 senior level decision makers will meet to share best practice and learn from recent case studies to drive key efficiencies for their offshore well intervention programmes.

The objectives of OWI 2015 are to encourage:

- **Discussions:** We aim to share as much offshore well intervention experience as possible. From regional and international operator case studies, key market analysis and new best practice from well service and downhole experts, we will develop a plan to maximise North Sea intervention efficiency by adopting new lessons learned. At OWI 2015 you'll meet and share ideas with subject matter experts
- **New Technology:** A significant part of the conference will look into the validity of new technologies that could greatly impact the economics of offshore well intervention projects. This will include a full analysis of open water coiled tubing, new acid stimulation approaches and first of a kind downhole tools – ensuring that you have the most efficient and cost effective intervention tool box
- **Networking:** OWI 2015 will bring together the leading figures and organisations dealing with the challenges offshore well intervention presents. You will meet, share ideas and do business with over 300 senior decision makers from operators, well service companies, vessel owners, tooling suppliers and associations

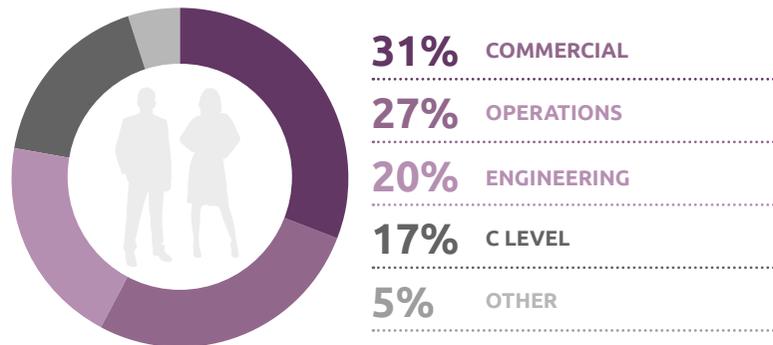
COMPANY TYPES

The types of companies you can expect to meet and network with at OWI 2015 are represented below:



JOB FUNCTION

The typical job function of the delegates you will meet and network with at OWI 2015 is represented below:



CONFERENCE AT A GLANCE

Review the below table to get a snapshot of the potential value of OWI 2015 to you and your business. This table summarises the information, networking and value adding sessions that will ensure you gain a high return on your investment at the conference.

Information	Networking	Additional Sessions
North Sea Market Forecast	Pre-Conference Champagne Reception	Introduction to Well Intervention Workshop
Operator Results	Technology Showcase Hall	2 nd Annual Operators Breakfast Workshop
Best Practice Planning	Drinks Reception	North Sea P&A Workshop
New Technologies	Seated Lunch	West Coast of Africa Workshop
Intervention Case Studies	Multiple Networking Breaks	
Global Intervention Lessons learned	Operator Breakfast	

CONFERENCE AGENDA

SECTION 1: NORTH SEA MARKET UPDATE

2015/2016 Market Forecast

- Compare the North Sea's 2015/2016 intervention demand to other geographical markets, including the GoM, West Coast of Africa, Latin America and Asia Pacific to aid your business planning
- Examine how the global need for bespoke tooling, vessels and well services may impact supply chain planning for North Sea intervention campaigns
- See how the increased rate of North Sea intervention can be delivered efficiently through new technology and joint-industry partnerships to avoid sharp increases in 2015/2016 OPEX

Andrew Paterson, Head of Strategy,
INFIELD SYSTEMS

SECTION 2: BEST PRACTICE PLANNING FOR RISK MITIGATION

Live Well Intervention and Master Well Control Planning

- Understand why live well control requires bespoke planning based on well parameters and intervention methodology and see how to best approach this task
- See how well integrity (upstream) and surface integrity (downstream) directly impacts well control risk and how to best mitigate this
- Learn how to develop a robust control plan based on current proposed well intervention programmes and industry best practice to avoid overruns and costly temporarily shut-ins

Mohamed Habib, Workover & Completion Engineering Consultant, **GDF SUEZ**

Mature Field Recovery Increase: Case Study

- Understand how key challenges relating to production enhancement, including solids removal management, can be addressed through new technology to drive efficient hydrocarbon recovery
- Hear how a new solids removal system was deployed in Statoil's Gullfaks C well and see the results of this programme, including cost savings, time efficiency and greater well optimization
- Exclusively access key lessons learned from the Gullfaks C well, including the increased flow rate and production figures after the project was executed

Geoff Holmes, CEO, **FOUR PHASE**

Subsea Regulatory Efficiencies – Norwegian Continental Shelf Case Study

- Examine the PSA's approach to vessel certification for subsea operations and discover how regulatory involvement during the vessel's construction phase can drive regulatory efficiencies
- See how this approach familiarises the regulator with a vessel's capabilities and short comings, which can help operators easily navigate the safety case and permit process
- Hear the potential benefits of this process, with a specific focus on new technologies for DP3+ vessels, which give greater opportunities for heightened intervention efficiency

Kristen Kjeldstad, Principle Inspector - Drilling and Well Technology, **PSA NORWAY**

Ola Heia, Principle Engineer Drilling and Wells,
PSA NORWAY

AKOFS Subsea Tree Installation and Intervention Case Study

- Hear details of AKOFS Offshore's recent tree installation and intervention campaign in Brazil, including access to the mission goals and results of the project
- See how specific technology, including subsea installation tooling and synthetic fibre guidance systems, were used to execute fast vertical position subsea well work
- Analyse how the Skandi Santos DP vessel drove efficiencies during the 2300m deepwater programme, and see how dual ROVs were used to ensure timely delivery

Magne Nygard, VP Projects and Technology,
AKOFS OFFSHORE

SECTION 3: LESSONED LEARNED FOR IMPROVING PROJECT EFFICIENCY

Open Water Coiled Tubing for Wider Capability

- Hear how Island's OWCT campaign proved the concept of this new technological process, and see the efficiencies that have already been learnt
- See the procedures for running OWCT through a monohull vessel and see how said procedures have been developed to ensure a reliable and functional campaign
- Look forward to services including pumping, acidizing, P&A and pilot hole drilling, to see how OWCT could increase efficiency and cut costs on your next well intervention project

Bernt Gramstad, Technical Manager,
ISLAND OFFSHORE

LWI Efficiency: Case Study and Project Results

- See how Altus Intervention have increased subsea LWI efficiencies and how you can achieve this by intelligent vessel choice and technology selection
- Analyse over 10 year's worth of project results to see how efficiencies have been made to take away LWI best practice
- Compare recent LWI campaigns to identify risk and opportunity for subsea intervention projects in the North Sea and discover how to improve your well stock net present value through LWI

Terje Varne, Senior Project Manager – LWI,
ALTUS INTERVENTION

"Presentations were excellent and covered the key aspects of intervention whilst also providing context"

Richard Scully, Account Manager, **Cameron**



CONFERENCE AGENDA

Wireline Efficiency

- Identify core inefficiencies in existing wireline methodology and discuss how new technologies and processes can overcome these challenges
- Hear how Schlumberger are approaching wireline work in the North Sea, and access the expected performance improvements associated with using refined and new processes
- Takeaway key lessons learned from Schlumberger's recent wireline campaigns and see how this can help drive core efficiencies

Amir Hermes, Wireline Operations Manager,
SCHLUMBERGER

Well Intervention Efficiency – From Planning to Execution

- See how Total identify candidates for well intervention through an open interface between geoscience, production, well construction and maintenance departments
- Discover how routine integrity inspections can be used to assess a well's suitability for workover/intervention and increase productivity from the asset in a second run at minimal risk
- Hear how the process of candidate selection and intervention execution has increased efficiency across Total's well intervention campaigns

Ibe Njoku, Head of Well Treatment and Intervention,
TOTAL E&P

Frederic Rieu, Well and Production Performance Manager,
TOTAL E&P

"Overall good presentations with good topics"
Jim Vagher, Global Account Manager, **Halliburton**

SECTION 4: INCREASING RECOVERY FROM MATURE ASSETS

2014/2015 Well Intervention Project Results: Rodaballo-1 Case Study

- Access details of Repsol's Rodaballo-1 well intervention case study, which was completed in January 2015
- Hear how Repsol planned to re-establish production from Rodaballo-1 and why this approach was taken
- Examine how the Rodaballo-1 intervention campaign was executed and see the results of this project

Gabriel Frias Matamala, Production Engineer,
REPSOL

Marginal Well Intervention: Brage Case Study

- Examine the well characteristics, including well length, producing reservoir zones and drilling activity, that make Brage a complex field to execute well intervention programmes
- See how Wintershall Norge approach these challenges to efficiently select well candidates for intervention
- Outline the technical challenges of running intervention projects in the Brage field, and how Wintershall allocate risk accordingly

Magne Torsvik, Intervention Team Lead, **WINTERSHALL**
Maik Teichmueller, Well Services Engineer, **WINTERSHALL**

Riser Connections

- Hear the potential applications for the ClickLoc connector in make/break riser connections to see how new technology can offer increased intervention efficiency
- Examine how the system offers increased safety and reliability for intervention operations, and review how this can aid intervention project delivery
- Access case studies of the ClickLoc connector in use and see how operators have experienced critical time savings and increased project certainty on recent intervention projects

Frode Bjoerkheim, Sales Manager,
SANDVIK NORGE AS

Integrating Teams for Increased Recovery Case Study

- Explore why operators have integrated specific departments, such as drilling and decommissioning teams, and how this has driven intervention efficiency
- Study the key processes operator's have adopted from global decommissioning, drilling and intervention teams to develop best practice process for North Sea programmes
- Access the advanced intervention goals operators have set and the current knowledge gaps intervention departments are looking to fill from other disciplines to meet the challenge

Tom Brighton, Head of Well Intervention,
BG GROUP

SECTION 5: NEW WELL INTERVENTION TECHNOLOGY

Q7000 Well Intervention Vessel

- Analyse the type of well intervention services currently demanded from the North Sea, and see how the balance between riserless and riser based services may change from 2016
- See how specific deepwater well intervention vessels have fared in other geographic regions, and see how tried and tested vessel technology can drive North Sea well intervention efficiency
- Inspect the design of Helix Q7000 and see how this new vessel encourages a wider scope of intervention activity, alongside other critical well work

Neil Grieg, Project Manager,
HELIX WELL OPSS

"Some interesting topics and good to hear the discussions on the issues other companies face"
Kris Manett, Engineering Manager,
Expro



CONFERENCE AGENDA

Riserless Coiled Tubing Capabilities: Baker Hughes Case Study

- Review project goals, including full details of the well campaign and the technical success rate of each well to illustrate the efficiency of coiled tubing drilling
- Inspect the full *System Component Overview*, which was designed specifically to core challenging formations of Granite, Quartz and Schist in minimal runs to drive maximum efficiency
- Examine the contracting model between the well service company and vessel owner to see how the RLWI vessel and the subsea injector equipment worked efficiently to complete the task

Bart Joppe, Global Business Development Manager
Plug & Abandonment,
BAKER HUGHES

RLWI Capability and New Processes

- Outline the need for increased recovery from subsea assets and how this can be met by new RLWI vessel technology and/or new contracting models
- Understand why reducing interfaces across subsea suppliers, including vessels, ROV, tooling, access systems and logistics offer greater communication to lessen the chance of project error
- Analyse the changing role of intervention services in the North Sea and review new riserless technologies that offer smaller costs and greater returns for North Sea operators

Phil Bosworth, Director of Business Development and
New Capability – Europe & Africa,
HELIX WELL OPS

New Downhole Technology Panel Session

- Analyse current downhole technology gaps to understand the requirements for downhole tooling advancement to meet the demand of 2015/2016 projects
- Review new downhole tools that offer greater efficiency with less exposure to risk and see how this can increase your intervention project certainty
- Access the latest coiled tubing and wireline technology that allows more complex operations to avoid high rig costs in urgent and critical situations

Monika Bakke Malmin, Managing Director,

TARGET INTERVENTION

Luud Dorrestijn, Consultant, **LEET**

Tomas Kristofic, Chief Technology Officer, **GA DRILLING**

SECTION 6: ADDITIONAL BREAKOUT SESSIONS AND WORKSHOPS

IWCF: Introduction to Well Intervention Workshop

- See how the International Well Control Forum's focus on the North Sea will support new global safety and competency best practice's introduction to the region
- Examine how the IWCF's 5 levels of training will be deployed to industry and encourage a higher caliber of staff competency and efficiency
- Hear directly from the well intervention task force and understand how this group will approach key intervention challenges and support the development of North Sea intervention

David Price, Chief Executive Officer, **IWCF**

George Galloway, Well Intervention Task Force Chair, **IWCF**

Steve Redgrave, UK Branch Chair, **IWCF**

"Great conference, well organised and well attended by a good variety of operators, service companies, manufacturers, vessel operators and regulatory bodies"

Alexander Rudnik, Technical Manager,
Schlumberger

West Coast of Africa Intervention Workshop

- Examine the demand for offshore well intervention services in the West Coast of Africa, and detail the challenges operators currently face when working in the region
- Detail the regulatory climate and how operators have navigated this when executing intervention programmes on subsea and platform assets
- Takeaway key lessons learned from West Coast of Africa case histories and discuss how this can be improved for 2015/2016 campaigns

Andrew Paterson, Head of Strategy, **INFIELD SYSTEMS**

Plugging and Abandonment Best Practice Workshop

- Detail the demand for well P&A services between 2015-2020 and how the £4.5bn of asset liability is set to be addressed by the operator community
- Examine the current technology and processes well service companies have developed to reduce risk during well P&A activities
- Discuss the need to introduce new suppliers to the P&A market in order to meet demand, and the ways in which this can be stimulated

Operator Breakfast Workshop

- Examine how an open interface between global operators can encourage North Sea intervention efficiency
- See how systems like the Intervention Performance Review database, can protect confidential information whilst supplying best practice and real world benchmarks
- Discuss the potential uses and benefits of sharing intervention data to other operators and how this can best develop throughout 2015

Tom Brighton, Global Well Intervention Manager,
BG GROUP

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your chosen pass type



PREMIUM PASS

WHAT'S INCLUDED:

- 2 day conference pass
- Access to technology showcase hall
- Networking drinks reception and luncheon
- Post conference proceedings

PREMIUM PASS FEATURES:

- Preferential access to all workshops
- Priority conference room seating
- Access to pre-conference networking including VIP champagne reception
- Express registration

Book by February 20 2015	£895 + VAT
Book by March 20 2015	£1095 + VAT
FULL PRICE	£1395 + VAT

STANDARD PASS

WHAT'S INCLUDED:

- 2 day conference pass
- Access to technology showcase hall
- Networking drinks reception and luncheon
- Post conference proceedings

Book by February 20 2015	£695 + VAT
Book by March 20 2015	£895 + VAT
FULL PRICE	£1195 + VAT

Terms & Conditions: Payment Policy: Full payment is due within 28 days of ticket reservation and must be paid in full 1 week prior to event registration, whichever comes first. Registration will not be confirmed until full payment has been received. Cancellation and Refunds: Cancellations must be received in writing. If cancellation is received within 28 days of the conference, the attendee will receive a full credit to a future conference. If cancellation is received more than 28 days from the conference, Offshore Network Ltd will retain 10% of the attendance fee for administration purposes or offer a full credit to a future conference. Places are transferable at no extra charge. In the event that Offshore Network Ltd cancels a conference, payments received at the cancellation date will be credited back in full to all attendees. All conference credit notes remain valid for 2 years. Changes to Conference Programme and Agenda: Offshore Network Ltd reserves the right to postpone or cancel an event, to change the location or alter the advertised speakers for an event at any time. Any Changes to the agenda will be updated on our website as soon as possible.
Design by www.TheCreativeTree.co.uk



DATE & VENUE

April 15 - 16 2015
Hilton Treetops, Aberdeen

Hilton Aberdeen Treetops Hotel
161 Springfield Road,
Aberdeen AB15 7AQ,
United Kingdom
Telephone: 01224 313377

HOTEL DISCOUNT

Offshore Network have negotiated a discounted room rate for you to stay at the venue – this is extremely limited however so book today to ensure you get the best rate.

Please quote Offshore Network when booking

GROUP DISCOUNTS FOR DELEGATIONS!

OWI 2015 has assembled the **very best speakers** coupled with **12+ hours of dedicated networking time.**

To get the maximum information and networking value possible from OWI 2015, secure group booking discounts and send multiple members of your team. Email us directly at **sales@offsnet.com** or call us at **+44 (0) 203 411 9184** before space runs out

REGISTER ONLINE [CLICK HERE](#)

